

Performance and degradation of $\text{La}_{0.8}\text{Sr}_{0.2}\text{Ga}_{0.85}\text{Mg}_{0.15}\text{O}_{3-d}$ electrolyte-supported cells in single-chamber configuration

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Abstract

Electrolyte-supported cells were made of a $\text{La}_{0.8}\text{Sr}_{0.2}\text{Ga}_{0.85}\text{Mg}_{0.15}\text{O}_{3-d}$ (LSGM2015) electrolyte (200 mm thickness) prepared by ethylene glycol complex solution synthesis, isostatic pressing and sintered at 1400 °C, a Ni-SDC anode, a $\text{Sm}_{0.2}\text{Ce}_{0.8}\text{O}_{3-d}$ (SDC) buffer-layer between anode and electrolyte, and a $\text{La}_{0.5}\text{Sr}_{0.5}\text{CoO}_{3-d}$ -SDC cathode. The cells were tested in single-chamber configuration using methane/air mixtures. The results of X-ray diffraction and SEM-EDS showed a single-phase in the electrolyte and conductivities ($\approx 0.01 \text{ S cm}^{-1}$ at 650 °C) close to the typical values. Good cell power densities of 215 and 102 mW cm^{-2} were achieved under $\text{CH}_4/\text{O}_2 = 1.4$ at 800 and 650 °C, respectively. However, the cell stability tests indicated that the operating temperature strongly influenced on the cell performance after 100 h. While no significant change in the power density was observed working at 650 °C, a clear performance degradation was evidenced at 800 °C. SEM-EDS revealed an appreciable degradation of the electrolyte and both the electrodes.

1. Introduction

Last decades, great efforts have been made by many researchers to find new electrolyte materials in order to reduce the operating temperature of SOFCs [1,2], thus improving the chemical stability at long-term, the cost-effective materials for interconnectors and the balance of plant [3]. Sr- and Mg- doped lanthanum gallates (LaGaO_3), commonly well-known as LSGM, are considered as an alternative to yttria-stabilized zirconia (YSZ) electrolyte, especially at intermediate temperatures (600–800 °C). The doping of the

LaGaO₃ perovskite with Sr (in La-sites) and Mg (in Ga-sites) introduces a quantity of oxygen vacancies that results in a high conductivity ($>0.10 \text{ S cm}^{-1}$ at $800 \text{ }^\circ\text{C}$) [4]. Moreover, it exhibits a negligible electronic conductivity at temperatures lower than $1000 \text{ }^\circ\text{C}$ over a broad range of oxygen partial pressures, from pure oxygen ($P(\text{O}_2) = 1 \text{ atm}$) to moistened hydrogen ($P(\text{O}_2) \frac{1}{4} 10\text{--}22 \text{ atm}$), and a stable performance over long operating times [4,5], resulting in a larger performance of the cell [6]. The highest oxide-ion conductivities are found for the La_{0.8}Sr_{0.2}Ga_{0.83}Mg_{0.17}O_{2.815} composition at $800 \text{ }^\circ\text{C}$ (0.166 S cm^{-1}) and $700 \text{ }^\circ\text{C}$ (0.079 S cm^{-1}), respectively [4,7]. However, LSGM ceramics often present problems related to their chemical stability by the formation of resistive phases, such as LaSr-Ga₃O₇, LaSrGaO₄ or LaGaO₄ [8]. In their manufacturing process, the LSGM purity strongly depends on several factors, including the purity of starting materials, methods of powder synthesis and shaping, temperature sintering, etc. Conventional synthesis method by solid-state reaction (SSR) involves high sintering temperatures, which facilitate the presence of compositional inhomogeneities, due mainly to the Ga evaporation, thus easily leading to the formation of secondary phases [9]. Alternative synthesis routes, which are based on wet chemical synthesis, such as sol-gel, co-precipitation, hydrothermal synthesis, glycine-nitrate [10e13], have been proposed to reduce the final sintering temperature. The chelation of complex cations, leading to the polyesterification in the presence of a polyhydroxy alcohol, such as ethylene glycol, to form a polymeric resin is a cost effective and simple alternative with excellent results for both the Sr- and Mg-doped LaCrO₃ and LaGaO₃ ceramics [14,15]. Both the phase purity and the microstructure strongly depend on the synthesis method, the composition and the sintering temperature, thus affecting both the electrical and mechanical properties [16].

Despite several LSGM compositions present good ionic conductivities to be used as electrolytes in SOFCs at intermediate temperatures [17,18], these ceramics have been not widely implemented, as these may present important chemical reactions with the electrodes during their sintering. The interfacial reaction between the Ni-based anode and the LSGM electrolyte has been reported in several works [19,20]. It induces the formation of secondary phases at the anode and heating, increasing the (combined) efficiency even further. Thus, it is expected that these advantages could provide a fast commercialization of the SC-SOFCs during the transition phase from fossil fuels to renewable energy sources. Unfortunately, the stability of the used materials with respect to both the microstructural degradation and the material decomposition is still preventing a

broad implementation of SOFCs. As the degradation of the cells based on LSGM electrolytes is a key factor to be studied, which has been much less investigated in single-chamber configurations than in the conventional dual chamber devices, the aim of this work is the study of the performance and degradation of $\text{La}_{0.8}\text{Sr}_{0.2}\text{Ga}_{0.85}\text{Mg}_{0.15}\text{O}_{3-\delta}$ (LSGM2015) electrolyte-supported cells in single-chamber configuration. We are thus continuing our investigation on single-chamber Ni-SDC/SDC/LSGM/LSC-SDC fuel cells fed by mixtures of methane and air gas [25]. Then, the cell stability tests at short-term indicated a performance degradation around 10e15% after 55 h operating at 750 °C and 6 thermal cycles (between the room temperature and 750 °C). Now, we are extending our previous results on the cell performance degradation operating for 100 h at different temperatures, under optimal single-chamber conditions. In this case, an electrolyte with the LSGM2015 composition has been used due to its high electrical conductivity ($\approx 0.15 \text{ S cm}^{-1}$ at 800 °C) previously reported by several authors [6]. After the stability tests, the microstructures of the cells have been analysed by scanning emission microscopy (SEM) and emission dispersive spectroscopy (EDS) in order to identify the causes of the performance degradation. In addition, both the purity and the microstructure of the electrolytes sintered at different temperatures have been preliminary characterized by X-ray diffraction, SEM-EDS and impedance spectroscopy. electrolyte interface, thus causing a strong drop in the cell performance [21]. However, it can be avoided using a buffer layer based on doped ceria between the anode and the electrolyte, which can suppress the migration of Ni, La and Ga [19,22]. Owing to these problems, only a few studies about LSGM cells have been reported and much less literature is available about the single-chamber SOFCs (SC-SOFCs) using LSGM as electrolyte [23e25]. SC-SOFCs operate on a uniform mixture of fuel and oxidant by ensuring the selective catalytic and electrochemical reactions on each electrode [26]. While the anode should present a higher electrocatalytic activity for the oxidation of the fuel, the cathode should exhibit a higher catalytic activity for the reduction of oxygen. So, the cell performance strongly depends on the selectivity of the electrodes and the operating conditions, such as the temperature, the flow rate and the fuel-oxidant ratio [27]. The main advantage of SC-SOFCs, with respect to the conventional dual-chamber SOFCs, is to simplify the device design and operate in mixtures of hydrocarbon (natural gas, methane, propane...) and air, without the separation between the fuel and the oxidant, as their operating temperatures are optimal for the hydrocarbon reforming in the anode, which is well-known as internal reforming [28]. Therefore, SOFCs under these condi-

tions become thermally and mechanically more resistant than conventional fuel cells. In addition, these devices generate quite heat that can be used for warm water supply

2. Experimental

2.1. Synthesis and characterization of the materials

For preparing LSGM2015 powders, stoichiometric amounts of $\text{La}(\text{NO}_3)_3 \cdot 6\text{H}_2\text{O}$ (Merck, 99.0%), $\text{Sr}(\text{NO}_3)_2$ (Fluka, 99.0%), $\text{Ga}(\text{NO}_3)_3 \cdot 9\text{H}_2\text{O}$ (Alfa Aesar, 99.999%), $\text{Mg}(\text{NO}_3)_2 \cdot 6\text{H}_2\text{O}$ (Merck, 99.0%) were dissolved in nitric acid (65%) and ethylene glycol (1:8 v/v). The as-obtained solutions were thermally treated in three steps: 80 °C for 2 h, 120 °C for 3 h to obtain a black resin embedding all cations, and finally 180 °C up to combustion of the polymeric gel, which converted the resin into an expanded porous solid. After milling in an Agate mortar, the resulting powder was calcined at 900 °C for 5 h and attrition milled for 2 h in ethanol with zirconia balls. Afterwards, 1 g powder was uniaxially pressed into a pellet with 12 mm diameter at 100 MPa, isostatically pressed at 200 MPa, and finally sintered in air for 12 h at different temperatures (1400 and 1450 °C). After attrition milling, BET surface area of the powders was determined using a Quantachrome Accusorb instrument. The density of the sintered pellets was measured by the Archimedes method with distilled water. The theoretical densities were calculated from the division of the molecular weight by the cell volume as proposed by Datta et al. [29], giving a value of 6.68 g cm⁻³ for LSGM2015. The materials were characterized by X-Ray Diffraction (XRD) in a Bruker D8 Advance diffractometer (Cu K α 1 radiation) typically at 3.3° s⁻¹ scan rate. After polishing and thermal etching, the microstructures of the sintered samples were examined by scanning electron microscopy (SEM) using a Zeiss Microscope (model DSM 950, Germany) equipped with an energy dispersive spectroscopy (EDS) detector.

Both sides of the LSGM2015 pellets sintered at different temperatures were dip-coated with an Ag commercial paste (Dupont) to be used as electrodes. Silver coated pellets were fired at 700 °C for 1 h to ensure a good adhesion between the sample surface and silver electrodes. Afterwards, the ionic conductivities were measured in a dual-chamber system, using Ceramabond 503 (Aremco, US) as sealant, under humidified hydrogen as fuel and oxygen as oxidant, within temperature range of 260–660 °C. The measurements were performed using an electrical impedance analyser (model HP-294A, Hewlett-

Packard) in the frequency range of 10 MHz to 100 Hz. The bulk and grain boundary conductivities were separated as presented in our previous work [30]. Due to the same experimental limitations, it was not possible to carry out measurements at temperatures higher than 660 °C. Three samples sintered at each temperature were analysed in order to achieve a statistical significance.

2.3. Processing and electrical performance of the electrolyte-supported cells

Six replicates of LSGM2015 electrolyte-supported cells were prepared, using the pellets sintered at 1400 °C, which showed the highest ionic conductivity. The experimental procedure to prepare the cells, which consisted of Ni-Sm_{0.2}Ce_{0.8}O₃-δ (SDC) as anode, SDC as buffer layer, LSGM2015 as electrolyte, and La_{0.5}Sr_{0.5}CoO₃-δ (LSC)-SDC as cathode (Fig. 1), was similar to that of our previous work [25]. A SDC buffer layer was deposited via screen-printing onto a side of the electrolyte in order to avoid the interfacial reactions between anode and electrolyte during the anode sintering. Then, both the LSGM2015 and SDC were co-sintered in air at 1400 °C for 12 h. Inks of Ni-SDC (70:30 wt.%) and LSC-SDC (80:20 wt.%), using terpineol as solvent, were prepared as precursors of the anode and the cathode, respectively. First, the anode was deposited by screen printing on the side of the SDC buffer layer, and subsequently sintered at 1150 °C in 5% H₂/Ar for 2 h. After-wards, the cathode was screen printed on the other side of the LSGM electrolyte, and sintered at 1100 °C in Ar for 2 h. Thus, the cells presented 10 mm diameter, thicknesses of 200 μm for the electrolyte, 10 μm SDC buffer layer and 20-30 μm anode and cathode. The active area of the cells was 0.5 cm². The microstructures of the cells were examined by scanning electron microscopy (SEM) using a Zeiss Microscope (model DSM 950, Germany) equipped with an energy dispersive spectroscopy (EDS) detector.

The electrical characterization of the cells was performed in a single-chamber configuration. In order to determine the electrical properties, platinum wires were attached to the electrode surfaces of the cells for the current collection. Inks of Ni-SDC (90:10 wt.%) and LSC-SDC-Ag₂O (80:10:10 wt.%) were deposited onto the anode and the cathode, respectively, as current collectors. In addition, Ag mesh was used as an electronic collector for cathode. An additional thermocouple Pt versus Pt-10% Rh was placed in direct contact with the centre of the anode surface in order to determine the real temperature of the fuel cells. The cells were placed in a quartz tube (inner diameter of 23

mm) used as reactor, and heated by a tubular furnace at 5 °C min⁻¹ under 50 ml min⁻¹ N₂ from room temperature to 850 °C. After that, the methane as fuel and the synthetic air (80:20% in N₂ and O₂, respectively) as oxidant were mixed in different CH₄/O₂ ratios between 0.8 and 2.0, and total flown rates from 200 to 700 ml min⁻¹. Electromotive forces were measured using a Keithley 617 electrometer with an input resistance of 10¹⁴ Ω at different temperatures. The value of current was measured by recording the voltage drop in an auxiliary known resistance. The characteristic current to voltage curves (I_eV) were determined by using the equipment for measuring current and voltage under variable loads. Finally, the stability of the cell performance with the operating time was analysed. In order to evaluate the performance of LSGM cells at short-time, several stability tests were performed on three cells for 100 h at different operating temperatures.

3. Results and discussion

3.1. Material characterization

Fig. 2 shows the XRD patterns for the LSGM2015 composition sintered at 1400 °C and 1450 °C. A single perovskite phase (marked as “O”) is only observed at the sintering temperatures of 1400 °C. In contrast, traces of LaSrGaO₄ and LaSrGa₃O₇, as secondary phases, are also detected in the sample sintered at 1450 °C. These impurities are also identified by SEM-EDS analysis (Fig. 3). The darkest and clearest zones, marked as “1” and “2”, are associated with the LaSrGa₃O₇ and LaSrGaO₄ phases, respectively (Fig. 3(b)). So, LaSrGaO₄ and LaSrGa₃O₇ impurities are mainly located at the grain boundaries and intragranular zones, respectively. The results and the aspect of the phases in the micrographs are in agreement with those observed by Lu et al. [21]. The distribution of impurities can be justified by their melting points [6]. LaSrGaO₄ has a low melting point, w1400 °C, thus probably being in liquid state at the sintering temperature (1450 °C) that may wet over grain boundaries. In contrast, LaSrGa₃O₇ presents a higher melting point (>1600 °C), which does not melt at the sintering temperature (1450 °C), and thus remaining in localized points of the microstructure. On the other hand, the comparison of the microstructure images in Fig. 3 shows that the average grain size was strongly increased with the sintering temperature from 4.1 ± 0.4 μm (1400 °C) to 6.3 ± 0.5 μm (1450 °C).

However, the relative density is not significantly varied, being 96.7 and 97.5% for the samples sintered at 1400 and 1450 °C, respectively. These results are comparable with the results reported by Oncel et al. [31] and Isikawa et al. [32] for single-phase LSGM2015 ceramics processed by regenerative sol-gel and self-propagating high temperature synthesis, respectively. Alternatively, Goodenough et al. [6,33] obtained pure pellets of

$\text{La}_{0.8}\text{Sr}_{0.2}\text{Ga}_{0.83}\text{Mg}_{0.17}\text{O}_{3-\delta}$ and $\text{La}_{0.8}\text{Sr}_{0.2}\text{Ga}_{0.8}\text{Mg}_{0.15}\text{O}_{3-\delta}$ with relative densities as high as 99%, which were obtained by solid-state reaction method and sintered at between 1430 and 1500 °C for 24 h.

3.2. Electrical characterization of the LSGM2015 pellets

The Arrhenius plots of the ionic conductivities for the samples sintered at different temperatures show that the highest total conductivities are achieved for the sample sintered at 1400 °C (Fig. 4(a)). It is attributed to that the total conductivity is mainly determined by the grain boundary conductivity (Fig. 4(b) and (c)). An increase in grain size usually reduces the grain boundary density per volume unit, thus reducing the number of grain boundaries that partially block the ionic conductivity. Therefore, the grain boundary conductivities do not significantly depend on the average grain size, because the sample with the highest grain boundary conductivity, which is sintered at 1400 °C, presents a smaller grain size. As suggested by the above mentioned XRD and SEM-EDS results, it indicates a relatively higher presence of secondary phases segregated to the grain boundaries in the sample sintered at 1450 °C. These results of ionic conductivities for the LSGM2015 composition sintered at 1400 °C are slightly lower than those of LSGM1520 composition sintered at 1350 °C, using the same method based on ethylene glycol polymeric organic complex solution [15]. However, the extrapolation of the total ionic conductivities up to 800 °C obtained for the LSGM2015 sintered at 1400 °C indicates that these would be around $0.03\text{e}0.05 \text{ S cm}^{-1}$. As a result, these electrical properties are comparable to those of samples with different compositions and preparation methods obtained by other authors [9e15], thus indicating that are suitable for an implementation in SOFCs.

3.3. Microstructure of the electrolyte-supported cells

Fig. 5 shows the SEM micrographs of the microstructures of the Ni-SDC/SDC/LSGM/LSC-SDC after manufacturing. The electrolyte with 200 μm thickness presented high density, and both electrodes exhibit a good porosity. It is also observed that the SDC buffer layer, which has a thickness around 10 μm , is well adhered to both LSGM electrolyte and Ni-SDC anode (Fig. 5(b)). The electrolyte-cathode interface also shows a good interfacial adhesion. In addition, the analysis of energy dispersive spectroscopy (EDS) at the anode-buffer layer-electrolyte and electrolyte-cathode interfaces confirm the absence of specie migration, such as Ni, La and Ga, during the sintering process.

3.4. Current-voltage measurements of the cells

Preliminary electrical experiments revealed that the highest open circuit voltages (OCVs) and power densities of the cells were obtained at a CH_4/O_2 ratio of 1.4 and at 500 ml min^{-1} total flow rate. So, the subsequent electrical tests were performed under these optimal conditions of both the gas composition and total flow rate. High reproducibility of the cell performances was observed after testing six identical cells for several hours. Fig. 6 shows I_eV (current density and cell voltage) and I_eP curves (power density derived from I_eV) for a single cell using a mixture of methane as fuel and air as oxidant. I_eV curves are almost straight lines, which is typical in the electrolyte-supported cells, thus indicating an almost pure ohmic control. Therefore, it allows to obtain the area specific resistance (ASR) of the cells, which represents the cell ohmic resistance by unit of area, taking the slope of the linear part of the I_eV curve. ASR values of 2.2 and 0.9 $\Omega \text{ cm}^2$ at 650 and 800 $^\circ\text{C}$ are obtained, respectively. From these ASR values the total conductivities of the cell with 200 μm electrolyte thickness could be estimated around 0.009 and 0.025 S cm^{-1} at 650 and 800 $^\circ\text{C}$, respectively, thus being close to those of the LSGM2015 determined by impedance spectroscopy (0.01 S cm^{-1} at 650 $^\circ\text{C}$, and 0.03–0.05 S cm^{-1} at 800 $^\circ\text{C}$ that is estimated by extrapolation of conductivity values from the Arrhenius plots). So, it confirms the electrolyte ohmic resistance as the limiting factor of the overall cell performance. On the other hand, the OCVs are 0.95 and 0.88 V at 650 $^\circ\text{C}$ and 800 $^\circ\text{C}$, respectively, thus showing a good selectivity toward an electrocatalytic activity for the methane oxidation at the anode, and catalytic activity for the oxygen reduction at the cathode. In terms of maximum power densities, 102 mW cm^{-2} at 650 $^\circ\text{C}$ and 215 mW cm^{-2} at 800 $^\circ\text{C}$ are achieved, respectively. In comparison with our recent

work [25], these performances for LSGM2015 cells are slightly lower than those of LSGM1020 ones (246 mW cm^{-2} at $800 \text{ }^\circ\text{C}$), using a similar cell design (SDC buffer layer and electrodes) and also under sition). It can be related to the ionic conductivity, which is critical in an electrolyte-supported cell, thus being for the LSGM2015 composition lower than LSGM1020 one. In contrast, OCV values in methane are close to those of LSGM1020 cells, because this electrical parameter mainly depends on the electrodes, buffer layer, electrolyte thickness and operating conditions, which are similar in both studied compositions. The performances obtained in the present work are comparable to those of Hibino et al. [23,24], which reported maximum power densities around 350 and 450 mW cm^{-2} for an electrolyte-supported SC-SOFC using LSGM1020 as an electrolyte (0.18 mm thickness) and methane as fuel at 700 and $800 \text{ }^\circ\text{C}$, respectively. In contrast, Fukui et al. [34] reported power densities as high as 0.7 W cm^{-2} at $800 \text{ }^\circ\text{C}$ and 0.4 W cm^{-2} at $700 \text{ }^\circ\text{C}$ in a cell with a LSGM1020 electrolyte thickness of $130 \text{ }\mu\text{m}$, operating with $97\% \text{ H}_2$ and $3\% \text{ H}_2\text{O}$ as fuel, and air as oxidant. So, it can be attributed to that they operated in dual-chamber configuration with a highly concentrated fuel in H_2 . optimal operating conditions (temperature and feed compo

3.5. Cell stability tests

The stability and the degradation of the electrolyte-supported cells have been investigated for 100 h at cell temperatures of 650 and $800 \text{ }^\circ\text{C}$ and under optimal operating conditions: a CH_4/O_2 ratio of 1.4 and a total flow rate of 500 ml min^{-1} . The results of the OCVs and the power densities as a function of the operating time are presented in Fig. 7. Initially, both electrical parameters of the cells at both temperatures are slightly increased, which can be attributed to the conditioning of the electrodes and the electrode-electrolyte interfaces. Afterwards, the cell performance operating at $650 \text{ }^\circ\text{C}$ remains almost constant with the time. In contrast, the OCV is slightly reduced and the power density is decreased at $800 \text{ }^\circ\text{C}$. Therefore, the performance stability of these cells significantly depends on the operating temperature. In order to better analyse the effect of cell degradation, polarization curves have been determined before and after the test. As shown in Fig. 8, the cell performance is nearly unchanged after 100 h operating at $650 \text{ }^\circ\text{C}$. However, a clear degradation of the performance is observed after 100 h working at $800 \text{ }^\circ\text{C}$, as the IeV slopes before and after the stability tests are different. The ASR of the cells operated at $800 \text{ }^\circ\text{C}$ increases from $w0.9 \text{ U cm}^2$ (after 4 h) to $w1.2 \text{ U cm}^2$ after 100 h of stability test. So, this decrease of the performance may be attributed to the

degradation of the electrolyte and both the electrodes, as evidenced in Fig. 9. Some delaminations at the Ni-SDC/SDC interface (Fig. 9(b)), which could be due to local redox cycles and thermal oscillations during the operation time. Almost no carbon deposit is detected by SEM-EDS analysis, suggesting that the carbon deposition is limited during cell operation, and it cannot contribute to the performance degradation. In addition, a coarsening of Ni particles at the anode is also observed after the stability test at 800 °C (Fig. 9(d)).

The cathode microstructure also shows a slight coarsening (Fig. 9(e)(g)). Some zones of LSGM electrolyte at the LSC-SDC/ LSGM interface present secondary phases, which are observed by SEM-EDS analysis and marked as “1” in Fig. 9(e), thus also contributing to the decrease of the cell performance. In contrast, the Ni-SDC/SDC/LSGM interface does not present significant changes by chemical reactivity. Finally, the use of a silver mesh embedded between cathode layer/ink and the metallic silver present in the current collector could be also

degraded operating at 800 °C, as it melts at temperatures around 960 °C.

Conclusions

LSGM2015 electrolyte-supported cells in single-chamber configuration, using methane/air mixtures, have achieved good power densities at 800 °C (215 mW cm⁻²) and 650 °C (102 mW cm⁻²) under a CH₄/O₂ ratio 1/4 1.4. The cell electrolyte, which has been synthesized by ethylene glycol complex solution and sintered at 1400 °C, shows no presence of secondary phases, and conductivities (around 0.01 S cm⁻¹ at 650 °C) similar to the typical values of LSGM materials. The stability tests have indicated that the cell performance remains almost constant operating at 650 °C for 100 h. In contrast, the OCV slightly decreases and the power density is significantly degraded at 800 °C, thus increasing the cell ASR from 0.9 U cm² to 1.2 U cm². This decrease of the performance is attributed to the degradation of both electrodes, such as the coarsening of the Ni and LSC particles at the anode and cathode, and the delamination of the Ni-SDC/SDC interface. In addition, the formation of secondary phases at the LSC-SDC/LSGM interface also contributes to the performance degradation. However, almost no carbon deposit is detected by SEM-EDS analysis, suggesting that the carbon deposition is limited during cell operation. In conclusion, these results demonstrate that the operating

temperature within range of 650-800 °C critically influences on the degradation of the performance and microstructure of a LSGM electrolyte-supported SC-SOFC.

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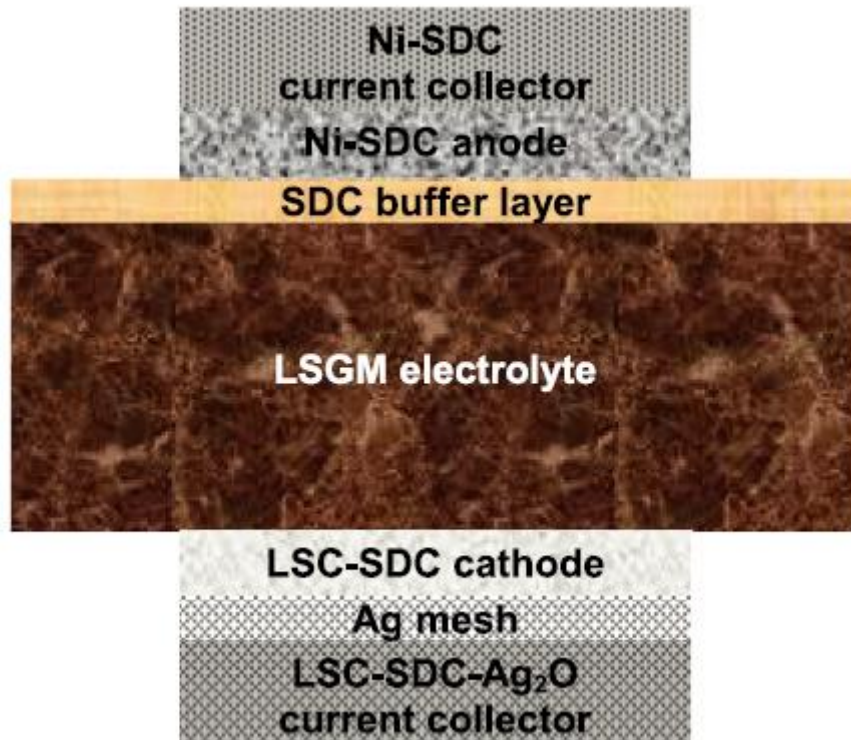


Figure 1. Schematic configuration of the LSGM2015 electrolyte supported cells

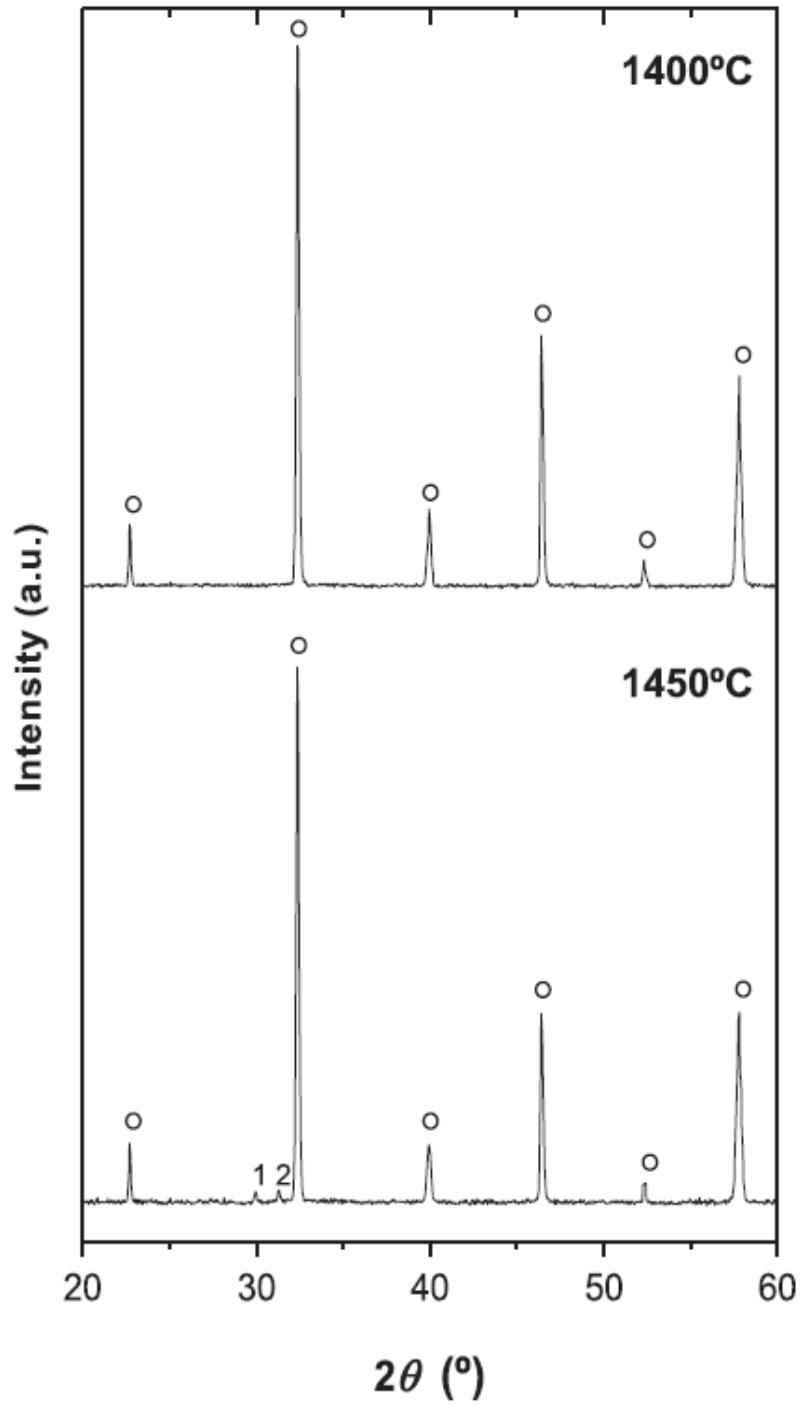


Figure 2. XRD patterns of the LSGM 2015 pellets at different sintering temperatures for 12h in the range 20-60° (o, LSGM perovskite; 1 LaSrGaO7; 2 LaSrGaO4)

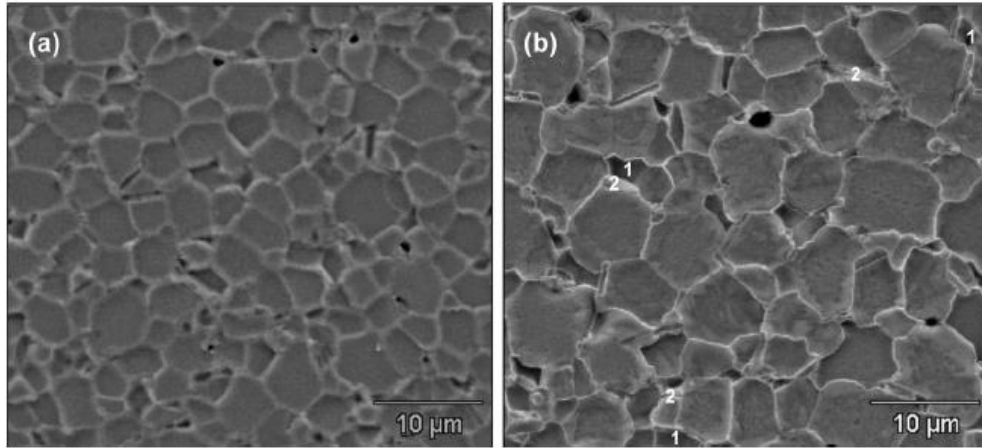


Figure 3. SEM micrographs of LSGM2015 sintered at a) 1450°C for 12 h (1 LaSrGaO₇; 2 LaSrGaO₄)

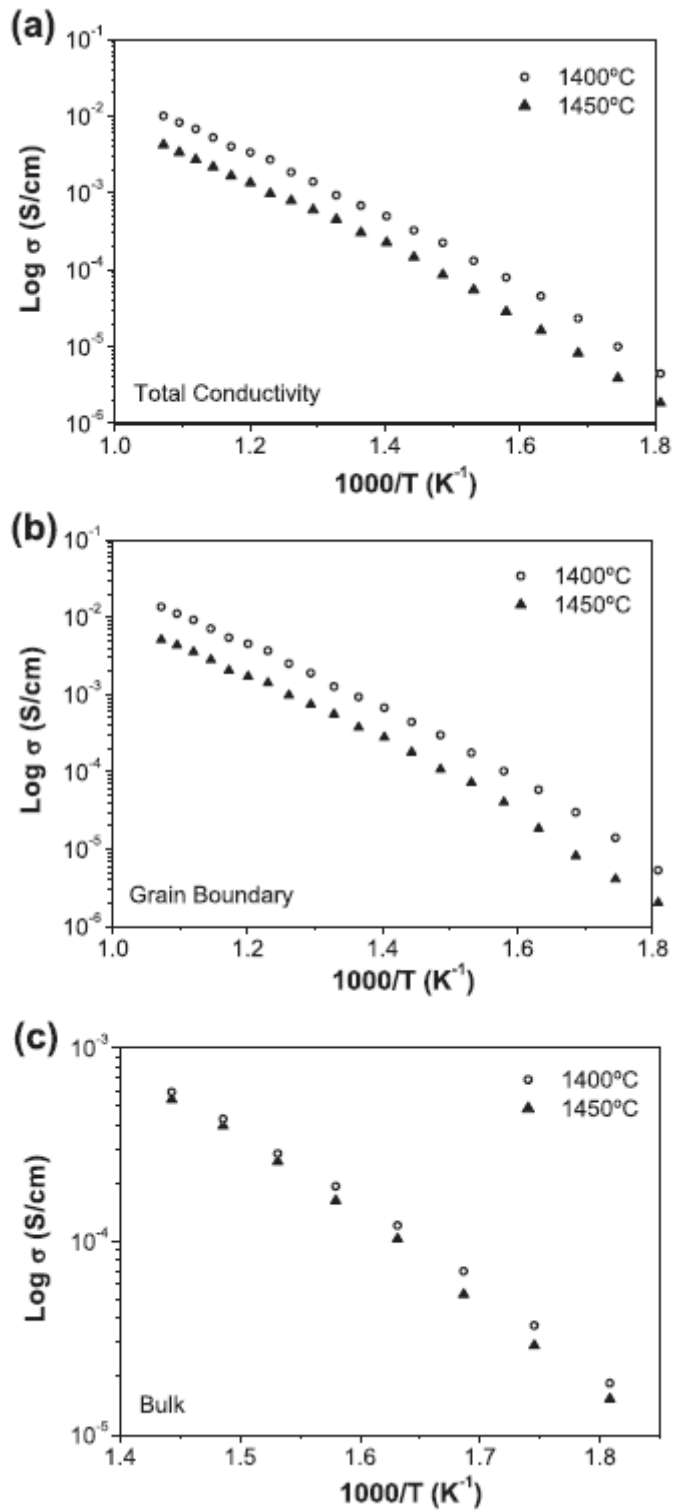


Figure 4. Fig. 4 e Arrhenius plots of: (a) the total, (b) the grain boundary, and (c) the bulk conductivity of LSGM2015 ceramics sintered at different temperatures

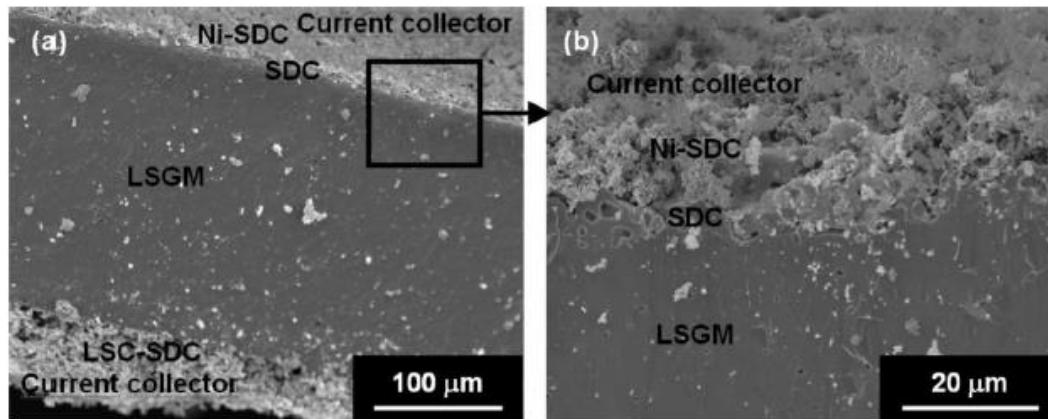


Fig. 5 SEM micrographs of the cross-sectional of: (a) the LSGM2015 electrolyte-supported cell, and (b) the anode-buffer layer-electrolyte interface

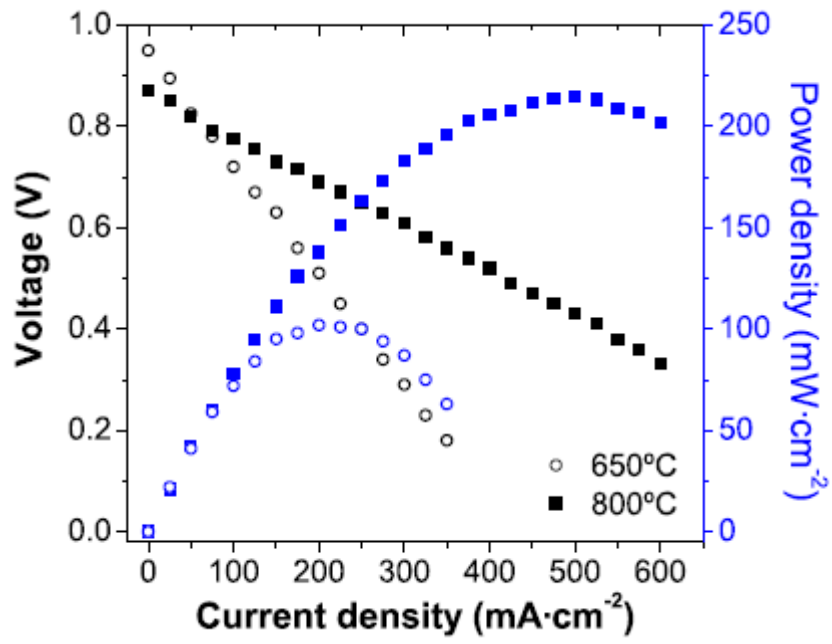


Figure 6. Cell performance measured at 650°C and 800°C, a CH₄/O₂ ratio of 1.4 and a total flow rate of 500 ml/min

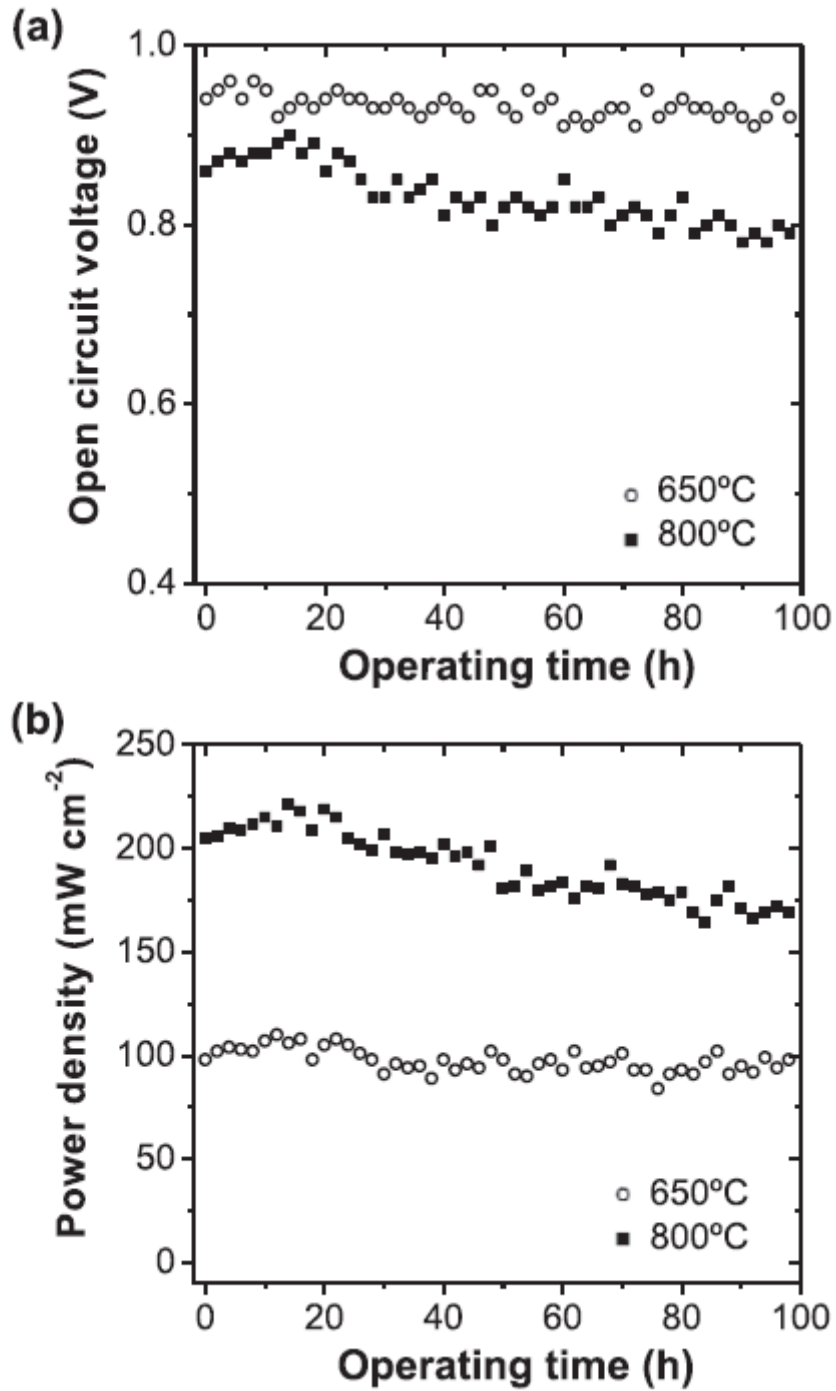


Fig. 7 (a) Cell open circuit voltage, and (b) power density (at 0.45 V) with the operating time at 650 and 800 °C, a CH₄/ O₂ ratio of 1.4 and a total flow rate of 500 ml min⁻¹

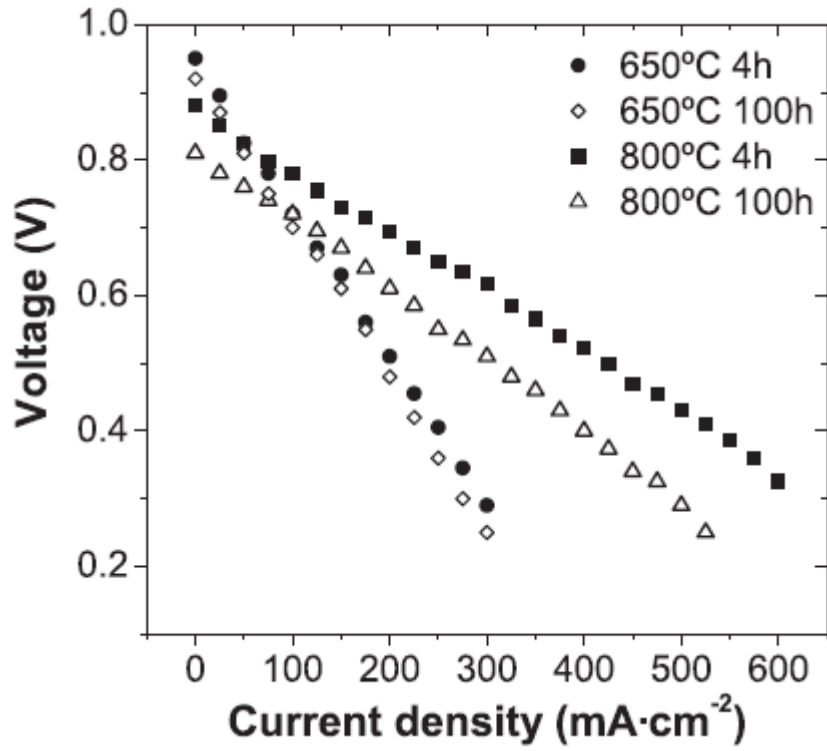


Fig. 8 IeV curves after 4 h and 100 h operating at 650 and 800 °C, a CH₄/O₂ ratio of 1.4 and a total flow rate of 500 ml minL⁻¹

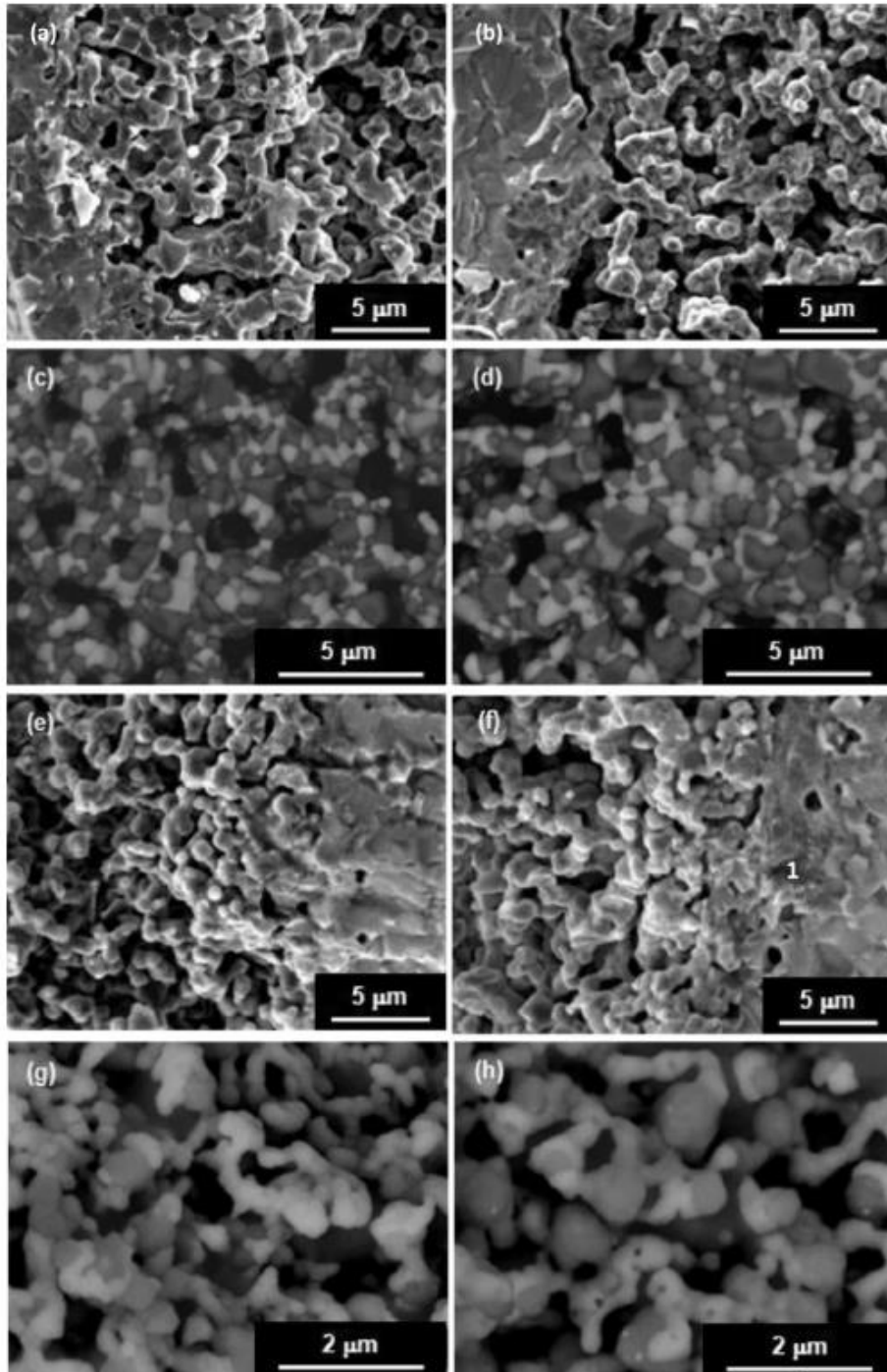


Fig. 9 SEM micrographs of: (a) and (b) Ni-SDC/SDC/LSGM interface before and after testing at 800 °C for 100 h, (c) and (d) Ni- SDC anode before and after testing, (e) and (f) LSC-SDC/LSGM interface before and after testing, (g) and (h) LSC-SDC cathode before and after testing