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## (54) USE OF ZEOLITE ITQ-21 IN THE CATALYTIC CRACKING OF ORGANIC COMPOUNDS

(57) The present invention relates to the use of zeolite ITQ-21 in a process of catalytic cracking of organic compounds. In said cracking process the zeolite ITQ-21 can be present in the catalyst as the sole zeolite component of same of combined with at least one second zeolite component. Moreover, said zeolite ITQ-21 can be present in the catalyst as unmodified zeolite ITQ-21 or as ITQ-21 modified zeolite. The preferred combinations, wherein the zeolite forms part of the cracking cat-

alyst, are those wherein it is combined with at least one second zeolite component. The preferred modifications comprise, for example, a modification by means of post-synthesis treatment with phosphorous or a modification involving the introduction of acid centres. The catalytic procxess is preferably an FCC or DPC type hydrocarbon cracking process

### Description

#### Technical field

[0001] Catalytic cracking catalysts.

#### **Background**

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[0002] There is currently an ever-increasing demand for light olefins in the petrochemical industry (Marcilly C., Studies in Surface Science and Catalysis 135, 37 (2001); Hydrocarbon Processing, Vol. 80, No. 6, p. 23 (2001)). Together with steam cracking, Fluid Catalytic Cracking (FCC) or its variant, Deep Catalytic Cracking (DCC), are the processes most used in the production of C3-C5 olefins. In particular, catalytic cracking produces large amounts of propylene, one of the olefins in greatest demand. Furthermore, FCC provides approximately 30% of the gasoline stream in a refinery, and at the present time when there is surplus global production of gasoline, particularly in Europe, the FCC unit's selectivity for propylene can be increased, optimizing the economic yield of the unit.

**[0003]** The amount of propylene produced by FCC may be increased by modifying the working conditions of the unit, for example by increasing the temperature of the reactor. However, this solution entails a considerable increase in gases, in particular in unwanted dry gas. Better results are obtained using novel catalyst compositions that involve the use of zeolite mixtures. The use of zeolite ZSM-5 as an additive in FCC catalysts also results in an increase in  $C_3$  and  $C_4$  olefins (see, for example, US-3 758 403, US-3 769 202; US-3 894 931; US-3 894 933; US-3 894 934; US-3 926 782; US-4 309 280; US-4 309 279; US-437 458; and Buchanan, J.S. and Adewuyi, Y.G., Applied Catalysis A: General, 134, 247 (1996); Madon, R.J., Journal of Catalysis 129 (1), 275 (1991)). However, it is known (Studies in Surface Science and Catalysis, Vol. 76, 499 (1993)) that the introduction of zeolite ZSM-5 has little or no effect on the total conversion.

[0004] Both from the point of view of increasing the barrel octane number of the gasoline and of increasing the yield of C<sub>3</sub>·C<sub>4</sub> olefins, particularly of propylene, it would be advantageous to find other zeolites that also make it possible to convert feed. Many medium- and large-pore zeolites have been studied for this purpose. Mention can be made of the use of zeolite MCM-22, Omega, L, mordenite and BEA (see, for example: J. Catal. 165, 102 (1997); Stud. Surf. Sci. and Catal. 46, 115 (1989); US-5 314 612; EP-489 324; US-474 292; US-4 137 152; EP-350 331; FR-2 661 621).

**[0005]** Spanish patent application P200101145 discloses a novel zeolite, called ITQ-21, whose structure is defined by a characteristic X-ray diffractogram, as an active zeolite component for cracking organic compounds, more specifically petroleum-derived hydrocarbon fractions or synthetic fractions. The relative intensities, widths, and positions of the diffraction peaks can change depending on the chemical composition of the material, and on the degree of hydration and the size of the zeolite crystal.

[0006] However, the potential of zeolite ITQ-21 as a catalyst in processes for cracking and converting organic compounds has not been developed to date, and it forms the subject of the present invention.

**[0007]** It will be shown that the pore topology of this zeolite confers on it activity for cracking catalytic cracking unit feeds, and for obtaining, alone and/or in combination with other zeolites, a good octane number of the gasoline produced and a good yield of olefins, especially of propylene.

#### Description of the invention

**[0008]** The present invention relates to the use of zeolite ITQ-21 in a process of catalytic cracking of organic compounds. In said cracking process, the zeolite ITQ-21 can be present in the catalyst as the sole zeolite component of same or combined with at least one second zeolite component. Moreover, said zeolite ITQ-21 can be present in the catalyst as unmodified zeolite ITQ-21 or as modified zeolite ITQ-21.

[0009] Zeolite ITQ-21, as described in Spanish patent application P200101145 has a chemical composition represented by:

 $X_2O_3:nYO_2:mZO_2$ 

in which

(n + m) is at least 5,

X is a trivalent element,

Z is Ge.

Y is at least one tetravalent element other than Ge, and the Y/Z ratio is at least 1.

[0010] Zeolite ITQ-21 is a large-pore zeolite with a pore diameter greater than 7 Å. This material has a novel structure

or topology, characterized by a specific X-ray diffraction pattern. The main peaks in the diffractogram of zeolite ITQ-21 as synthesized, that differentiate it from the other known zeolites, are shown in Table 1.

TABLE 1:

5	Uncalcined zeolite ITQ-21		
	2θ (°) <sup>(a)</sup>	d (Å)	<sub>rel</sub> (b)
	6.5	13.64	VS
	11.5	7.73	M
10	18.5	4.80	S
	19.6	4.53	VS
	21.8	4.08	S
	26.2	3.40	VS
15	29.3	3.05	M

 $(a) \pm 0.3$ 

Once calcined, the crystal structure of zeolite ITQ-21 is characterized by an X-ray diffraction pattern whose most characteristic lines are shown in Table 2.

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IADLL 2.				
Calcined z	Calcined zeolite ITQ-21			
2θ (°) <sup>(a)</sup>	2θ (°) <sup>(a)</sup> d (Å) I <sub>rel</sub>			
6.4	13.76	VS		
11.2	7.88	М		
18.4	4.81	W		
19.6	4.53	W		
21.6	4.11	М		
26.3	3.39	М		
29.3	3.04	W		

 $(a) \pm 0.3$ 

[0011] Zeolite ITQ-21 can be synthesized in fluoride medium or in OH medium, using an organic structure-directing agent, such as the N-methylsparteinium cation, and forming a gel whose composition includes the source of one, and preferably more than one, TIV element, among which Si and Ge are preferred, and of one or more TIII elements, among which AI, B and Ga are preferred, the TIV/TIII ratio being greater than 10. The synthesized zeolite is calcined at between 350 and 700°C so that, directly or via conventional ion exchanges, including exchanges with rare earths, the acid form is obtained, this being the preferred form for zeolite ITQ-21 according to the subject of the invention.

[0012] In a particular embodiment of the invention, zeolite ITQ-21 is present in the cracking catalyst as the sole component of same.

[0013] In an alternative embodiment of the invention, zeolite ITQ-21 is present in the catalyst combined with at least one second component. Said second component is, in a preferred embodiment, a zeolite component. Thus, for example, it can be combined with one or more of those selected from among zeolite components formed of zeolite structures containing pores delimited by 14-membered rings, zeolite components formed of structures containing 12-membered rings, zeolite components formed of structures containing 11-membered rings, zeolite components formed of structures containing 10-membered rings, and mixtures thereof.

[0014] Zeolite components formed of zeolite structures containing pores delimited by 14-membered rings include CIT-5 and UTD-1; zeolite components with pore structures delimited by 12-membered rings include, for example, zeolite Beta, ITQ-7, zeolite Y and SSZ-33; zeolite components with pore structures delimited by 11-membered rings include, for example, NU-86; and zeolite components with pore structures delimited by 10-membered rings include, for example, ZSM-5, SAPO-11 and MCM-22.

[0015] One aspect of the present invention also envisions the possibility of the cracking catalyst comprising a physical mixture of separate particles.

[0016] In a particular embodiment, said physical mixture of separate particles is composed solely of particles con-

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<sup>(</sup>b) Relative intensity, the most intense peak being assigned a value of 100; W (weak) corresponds to a value of less than 20, M (medium) between 20 and 40, S (strong) between 40 and 60, and VS (very strong) greater than 60.

taining zeolite ITQ-21.

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**[0017]** In another particular embodiment, when the cracking catalyst comprises zeolite ITQ-21 combined with at least one second component, and it is also composed of a physical mixture of particles, said second component may be physically present in the catalyst in the same particle as the zeolite ITQ-21 or, alternatively, said second component may be physically present in the catalyst in a different particle than the zeolite ITQ-21.

**[0018]** In a preferred embodiment, when the catalyst comprises zeolite ITQ-21 and at least one second component, said second component is selected from among zeolite Y, Beta and ZSM-5, said second component being in separate particles from those containing ITQ-21 and being present in the catalyst in a proportion of between 2 and 80% by weight, with respect to the zeolite ITQ-21.

10 [0019] The subject of the present invention is also the use of zeolite ITQ-21, as sole or combined component, in a cracking catalyst, as modified zeolite.

[0020] A preferred modification of zeolite ITQ-21 is post-synthesis treatment with phosphorus.

[0021] During said post-synthesis treatment with phosphorus, the amount of phosphorus added is preferably between 0 and 8% by weight with respect to the zeolite ITQ-21.

[0022] During said post-synthesis treatment with phosphorus, the phosphorus may be incorporated by impregnation with a phosphorus compound selected from among H<sub>3</sub>PO<sub>3</sub>, H<sub>3</sub>PO<sub>4</sub>, (NH<sub>4</sub>)<sub>3</sub>PO<sub>4</sub>, (NH<sub>4</sub>)<sub>2</sub>HPO<sub>4</sub>, (NH<sub>4</sub>)H<sub>2</sub>PO<sub>4</sub>, one of the salts thereof, and mixtures thereof.

**[0023]** By means of said phosphorus-incorporating post-synthesis treatment, a product is obtained that is calcined at a temperature of between 350 and 700°C.

[0024] Furthermore, the post-synthesis treatment with phosphorus can be carried out on isolated zeolite ITQ-21, or on zeolite ITQ-21 incorporated in the catalyst with the rest of the components.

**[0025]** According to another aspect of the present invention, the zeolite ITQ-21 has acid centers, and may be formed of at least one T<sup>IV</sup> element, preferably two T<sup>IV</sup> elements, among which Si and Ge are preferred, and at least one T<sup>III</sup> element, among which AI, B, Fe and Ga are preferred. In its initial composition, the molar ratio between T<sup>IV</sup> and T<sup>III</sup> may be between 10 and 10 000, and preferably between 15 and 1000.

**[0026]** The zeolite ITQ-21 may be present in the cracking catalyst as zeolite modified via total or partial ion exchange with other ions. Said ions may be selected from among divalent ions, trivalent ions, rare earth cations, and mixtures thereof.

[0027] The zeolite ITQ-21 may also be present in the catalyst in protonic form.

[0028] According to another aspect of the present invention, the zeolite ITQ-21 may be present in the catalyst incorporated into a matrix. Said matrix may be selected from among: a matrix comprising at least one binder and zeolite ITQ-21 as sole zeolite component; and a matrix comprising at least one binder, zeolite ITQ-21 and at least one second zeolite component, said second zeolite component being selected preferably from among at least one of zeolite Y, zeolite Beta, and ZSM-5.

[0029] In addition, the catalyst composition may contain a binder and any other additive(s) conventionally used in FCC catalysts, such as kaolin, alumina-silica, or mixtures thereof.

**[0030]** According to the present invention, the zeolite ITQ-21 may form part, as sole or combined component, of a catalyst in the cracking of hydrocarbon fractions derived from petroleum, or alternatively a catalyst in the cracking of synthetic hydrocarbon fractions.

[0031] Preferably, the catalytic cracking process is selected from among Fluid Catalytic Cracking (FCC) and Deep Catalytic Cracking (DCC).

**[0032]** In the case of FCC catalysts containing zeolite ITQ-21, it may also contain other zeolites such as, for example, zeolite Y, Beta and ZSM-5, in the same catalyst particle or in separate particles, the composition of the cracking products in such cases being determined by the combined effect of the various zeolites.

[0033] According to a particular embodiment of the present invention, the catalytic process is an FCC catalytic cracking process in which the zeolite ITQ-21 is present as the sole component of the catalyst or as an additive, possibly being present as an additive in an amount preferably between 2 and 60% by weight with respect to the total weight of the catalyst.

[0034] Examples illustrating the main body of this invention are given below.

### **EXAMPLES**

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## Example 1. Synthesis of a sample of the zeolite ITQ-21 component.

[0035] 0.95 g of germanium oxide is dissolved in 85.70 g of an N-methylsparteinium hydroxide solution at a concentration of 0.58 mol/1000 g. 18.94 g of tetraethylorthosilicate and 0.82 g of aluminum isopropoxide are hydrolyzed in this solution, with stirring being maintained until complete evaporation of the alcohols formed during hydrolysis. Lastly, 2.08 g of hydrofluoric acid (48.1 wt%) are added and the resulting mixture is heated in steel autoclaves with a Teflon

internal lining, at 175°C, with stirring, for 7 days.

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[0036] The final composition of the synthesis gel is:

 $0.91 \mathrm{SiO}_2 : 0.09 \mathrm{GeO}_2 : 0.02 \mathrm{Al}_2 \mathrm{O}_3 : 0.50 \mathrm{C}_{16} \mathrm{H}_{29} \mathrm{NOH} : 0.50 \; \mathrm{HF: 3H}_2 \mathrm{O}$ 

The X-ray diffraction pattern of powder from the solid obtained after filtering, washing and drying at 100°C is shown in Figure 1 and in Table 3.

TABLE 3:

IADLE 3.			
Uncalcined zeolite ITQ-21			
2θ (°)	d (Å)	l <sub>rel</sub>	
6.48	13.64	100	
9.30	9.50	13	
11.45	7.73	22	
13.01	6.80	7	
15.90	5.57	14	
18.48	4.80	52	
19.59	4.53	80	
21.76	4.08	64	
22.64	3.92	16	
23.56	3.77	20	
26.17	3.40	70	
26.99	3.30	34	
27.78	3.21	13	
28.55	3.12	21	
29.25	3.05	25	
30.88	2.89	5	
33.61	2.66	7	
34.11	2.63	11	
35.47	2.53	10	
37.31	2.41	12	

# Example 2. Activation by calcination of the zeolite ITQ-21 component.

**[0037]** The zeolite obtained in Example 1 is calcined in air at 550°C for 3 hours. The X-ray diffraction pattern of the calcined material is shown in Table 4.

TABLE 4:

TABLE 4:			
Calcined zeolite ITQ-21			
2θ (°)	d (Å)	l <sub>rel</sub>	
6.43	13.73	100	
9.21	9.59	2	
11.23	7.87	31	
13.07	6.77	2	
15.90	5.57	14	
18.43	4.81	12	
19.59	4.53	18	
21.66	4.10	20	
22.62	3.93	6	
23.70	3.75	6	
26.25	3.39	20	
26.96	3.30	12	
28.47	3.13	5	
29.33	3.04	29	

TABLE 4: (continued)

Calcined zeolite ITQ-21			
2θ (°)	d (Å)	I <sub>rel</sub>	
30.84	2.90	2	
33.45	2.68	3	
34.25	2.62	4	
35.29	2.54	2	
37.20	2.41	3	

Example 3. Catalytic cracking of a vacuum gasoil with a catalyst containing ITQ-21.

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[0038] In this example, a primer catalyst, Catalyst A, was prepared using the zeolite of Example 1 that, after being calcined at 550°C for 5 hours in air, was dispersed (0.50 g) in silica (2.50 g) and the mixture, well homogenized, was pelletized, ground in a mortar, and screened, with the fraction between 0.59 and 0.84 mm in diameter being retained. [0039] The reaction of catalytic cracking of vacuum gasoil (Table 5) with this catalyst was performed in a "Microactivity Test" (MAT) fixed bed reactor at 500°C, with a feed time of 60 seconds, and various catalyst/feed ratios expressed as weight of zeolite/weight of feed. Table 6 shows the yields interpolated at 70% of total conversion, defined as the sum of the gasoline, diesel (LCO), gases and coke yields. The yield of propylene and the other products is also shown in comparison to the constant gases yield (interpolated at 25% of the gases yield) in Table 7. These tables provide a comparison of the results of the catalytic cracking of vacuum gasoil obtained using a commercial USY zeolite (Zeolyst CBV720), which we shall call zeolite USY-1, with a unit cell of 24.28 Å (Catalyst B), and with a commercial zeolite Beta (Zeolyst CP806-BL25) with an Si/Al ratio of 13 (Catalyst C). Catalysts B and C were prepared from commercial zeolites by mixing them with silica and shaping them in the same way as for Catalyst A. The results show that Catalyst A, with the zeolite whose use is claimed in this patent, is more active and produces a higher amount of propylene both at constant conversion (Table 6) and within the gases fraction (Table 7).

Table 5

	lable 5.	
30	Properties of the vacuum gasoil	
	Density (15°C) g cc <sup>-1</sup>	0.9172
	Aniline point (°C)	79.2
	Sulfur (wt%)	1.65
35	Nitrogen (ppm)	1261
	Na (ppm)	0.18
	Cu (ppm)	< 0.1
	Fe (ppm)	0.30
40	Ni (ppm)	0.2
40	V (ppm)	0.40
	ASTM D-1160 (°C)	
	5%	319
	10%	352
45	30%	414
	50%	436
	70%	459
	90%	512
50	VABP (°C)	435
50	K (UOP)	11.82
	Average molecular weight	407
	Aromatic carbon (wt%)	22.96
	Naphthenic carbon (wt%)	15.16
55	Paraffinic carbon (wt%)	61.88

Table 6.

Comparison of acti	Comparison of activity and selectivity at constant conversion.				
Zeolite	Catalyst A ITQ-21	Catalyst B USY-1	Catalyst C Beta		
Conversion (%)	70	70	70		
CAT/OIL <sup>(a)</sup>	0.31	0.38	0.59		
Yields (%)					
Gasoline	30.5	39.3	27.4		
Diesel	12.5	13.3	8.7		
Gases	24.2	15.1	29.1		
Coke	2.8	2.3	4.8		
Hydrogen	0.10	0.07	0.16		
Methane	0.52	0.33	0.61		
Ethane	0.75	0.45	0.92		
Ethylene	1.21	0.78	1.56		
Propane	2.38	1.08	3.24		
Propylene	5.95	3.52	5.85		
Isobutane	6.77	3.97	6.03		
n-Butane	1.22	0.81	1.72		
T2-Butene	1.17	1.06	1.83		
1-Butene	1.17	1.01	1.74		
Isobutene	1.93	1.18	3.59		
C2-Butene	0.98	0.85	1.52		

<sup>(</sup>a) CAT/OIL: catalyst/feed ratio (g/g)

Table 7.

Comparison of activity and selectivity at constant gases yield				
Zeolite	Catalyst A ITQ-21	Catalyst B USY-1	Catalyst C Beta	
C1-C4 gases	25	25	25	
yield (%)				
CAT/OIL	0.34	0.72	0.54	
Conversion (%)	71.7	86.5	64.2	
Yields (%)				
Gasoline	31.4	45.7	26.2	
Diesel	12.4	11.0	9.3	
Coke	3.0	4.8	3.7	
Hydrogen	0.11	0.13	0.13	
Methane	0.56	0.56	0.52	
Ethane	0.81	0.78	0.77	
Ethylene	1.27	1.38	1.29	
Propane	2.53	2.14	2.78	
Propylene	5.98	5.39	5.52	
Isobutane	7.11	7.35	4.90	
n-Butane	1.31	1.62	1.39	
T2-Butene	1.19	1.57	1.61	
1-Butene	1.19	1.43	1.54	

Table 7. (continued)

Comparison of activity and selectivity at constant gases yield				
Zeolite Catalyst A Catalyst B Catalyst C ITQ-21 USY-1 Beta				
Isobutene	1.93	1.37	3.21	
C2-Butene	1.00	1.27	1.34	

# Example 4. Catalytic cracking of a vacuum gasoil with a catalyst containing ITQ-21 deactivated in the presence of H<sub>2</sub>O vapor.

[0040] The zeolite that is the subject of this patent was treated, in pure, powdered form, in a 100%  $H_2O$  vapor atmosphere at 720°C for 5 hours, maintaining a BET specific surface area of 280 m<sup>2</sup>g<sup>-1</sup>. One gram of zeolite treated with vapor was combined with 2 grams of silica as described in Example 3, to form Catalyst D. Another catalyst (Catalyst E) was also prepared by mixing 1 g of a USY zeolite, which we shall call USY-2, with 2 g of silica and giving it the same particle size as the earlier catalysts. The zeolite USY-2, with a unit cell of 2.425 nm, has a BET specific surface area of 291 m<sup>2</sup>g<sup>-1</sup>. The results of the gasoil catalytic cracking, as described in Example 3, are shown in Tables 8 and 9. These results show that the catalytic properties of zeolite ITQ-21 are still present after the treatment with vapor, giving a high propylene yield when both the yields at constant conversion (Table 8) and within the gases fraction (Table 9) are compared.

Table 8.

Comparison of activity and selectivity at constant conversion.			
Zeolite	Catalyst D Vapor ITQ-21	Catalyst E USY-2	
Conversion (%)	65	65	
CAT/OIL	1.30	1.40	
Yields (%)			
Gasoline	30.8	32.8	
Diesel	13.1	14.8	
Gases	17.9	14.1	
Coke	3.2	3.3	
Hydrogen	0.11	0.12	
Methane	0.57	0.63	
Ethane	0.83	0.98	
Ethylene	1.15	1.23	
Propane	1.11	0.90	
Propylene	4.79	3.64	
Isobutane	2.98	1.50	
n-Butane	0.69	0.46	
T2-Butene	1.31	1.09	
1-Butene	1.24	1.09	
Isobutene	2.04	1.59	
C2-Butene	1.04	0.87	

Table 9.

Comparison of activity and selectivity at constant gases yield.			
Zeolite Catalyst D Catalyst E Vapor ITQ-21 USY-2			
C1-C4 gases yield (%)	15	15	

Table 9. (continued)

Comparison of activity and selectivity at constant gases yield.			
Zeolite	Catalyst D Vapor ITQ-21	Catalyst E USY-2	
CAT/OIL	1.09	1.49	
Conversion (%)	59.58	67.07	
Yields (%)			
Gasoline	28.63	33.80	
Diesel	13.28	14.79	
Coke	2.66	3.48	
Hydrogen	0.09	0.12	
Methane	0.51	0.66	
Ethane	0.76	1.02	
Ethylene	1.01	1.28	
Propane	0.98	0.94	
Propylene	3.97	3.87	
Isobutane	2.41	1.60	
n-Butane	0.59	0.49	
T2-Butene	1.07	1.18	
1-Butene	1.04	1.18	
Isobutene	1.73	1.72	
C2-Butene	0.86	0.94	

## Example 5. Catalytic cracking of a vacuum gasoil with ITQ-21 and using a mixture of zeolites USY and ZSM-5

[0041] This example provides a comparison between the activity and selectivity in cracking a vacuum gasoil (Table 5) of the zeolite that is the subject of this patent, as described in Example 3 (Catalyst F), and of a mixture of the zeolite USY-1 referred to in Example 3 and a zeolite ZSM-5 with an Si/Al ratio of 40 (Zeolyst CBV8020), with a zeolite USY-1/zeolite ZSM-5 ratio of 1:0.2 by weight (Catalyst G). The reaction was performed at 520°C for 30 seconds.

[0042] The results obtained (Tables 10 and 11) show that Catalyst F, based on the zeolite that is the subject of this patent, produces a higher amount of propylene than Catalyst G formed of the combination of zeolite USY-1 (24.28 Å) and a zeolite ZSM-5.

Table 10.

	Table 10.		
Comparison of activity and selectivity at constant conversion			
Zeolite	Catalyst F ITQ-21	Catalyst G USY-1 + ZSM-5	
Conversion (%)	70	70	
CAT/OIL	0.36	0.48	
Yields (%)			
Gasoline	30.17	32.88	
Diesel	11.69	11.53	
Gases	24.91	23.02	
Coke	3.23	2.56	
Hydrogen	0.09	0.05	
Methane	0.60	0.39	
Ethane	0.83	0.52	
Ethylene	1.45	0.213	
Propane	2.36	2.62	

Table 10. (continued)

Comparison of activity and selectivity at constant conversion.			
Zeolite	Catalyst F ITQ-21	Catalyst G USY-1 + ZSM-5	
Propylene	6.29	5.82	
Isobutane	6.07	4.53	
n-Butane	1.20	1.53	
T2-Butene	1.30	1.12	
1-Butene	1.30 1.12		
Isobutene	2.17 2.24		
C2-Butene	1.10	0.94	

Table 11.

14010 111			
Comparison of activity and selectivity at constant gases yield.			
Catalyst F		Catalyst G	
Zeolite	ITQ-21	USY-1 + ZSM-5	
C1-C4 gases yield (%)	25	25	
CAT/OIL	0.37	0.64	
Conversion (%)	70.2	72.03	
Yields (%)			
Gasoline	30.3	33.31	
Diesel	11.7	10.97	
Coke	3.26	2.75	
Hydrogen	0.09	0.06	
Methane	0.61	0.48	
Ethane	0.85	0.62	
Ethylene	1.46	2.40	
Propane	2.40	3.02	
Propylene	6.31	6.08	
Isobutane	6.15	5.22	
n-Butane	1.23	1.71	
T2-Butene	1.31	1.13	
1-Butene	1.31	1.12	
Isobutene	2.17	2.22	
C2-Butene	1.10	0.94	

# Example 6. Quality of the gasoline obtained during the catalytic cracking of a vacuum gasoil using ITQ-21 as zeolitic component

**[0043]** This example provides, in Table 12, the PIONA (Paraffins, Isoparaffins, Olefins and Aromatics) analysis of the gasoline obtained during the cracking of the vacuum gasoil in Examples 3 and 4.

Table 12

	Catalyst A	Catalyst B
Zeolite	ITQ-21	USY-1 (24.28 Å)
Conversion, wt%	68.0	69.1
n-paraffins, wt%	5.8	5.1
i-paraffins, wt%	13.1	20.2

Table 12 (continued)

	Catalyst A Catalyst B	
Zeolite	ITQ-21	USY-1 (24.28 Å)
olefins, wt%	12	14.0
Naphthenes, wt%	12.2	13.4
Aromatics, wt%	56.9	47.3
RON	89.3	86.9
MON	84.5	82.4

The results clearly show that the catalyst based on zeolite ITQ-21 produces a gasoline with fewer olefins and a higher Research Octane Number (RON) and a higher Motor Octane Number (MON) than the zeolite USY-1 (24.28 Å) (Table 1). Following the treatment with vapor, the gasoline obtained with the catalyst based on zeolite ITQ-21 (Catalyst E) has a higher olefin content, but this content is lower than that of the gasoline produced by the zeolite USY-2 (24.25 Å) (Table 2), the gasoline obtained with the catalyst based on ITQ-21 also having a higher RON and MON.

	Catalyst D	Catalyst E	
Zeolite	Vapor ITQ-21	USY-2 (24.25 Å)	
Conversion, wt%	63.4	61.2	
n-paraffins, wt%	7.3	7.3	
i-paraffins, wt%	14.9	15.2	
olefins, wt%	15.9	22.6	
Naphthenes, wt%	11.6	12.4	
Aromatics, wt%	50.2	42.5	
RON	86.4	85.7	
MON	82.1	81.2	

## Claims

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- 1. A use of zeolite ITQ-21 in a process of catalytic cracking of organic compounds.
- 2. The use of zeolite ITQ-21 in a process of catalytic cracking of organic compounds according to claim 1, **characterized in that** the zeolite ITQ-21 is present in the catalyst as the sole zeolite component of same, or combined with at least one second zeolite component, and **in that** the zeolite ITQ-21 is present in the catalyst as unmodified zeolite ITQ-21 or as modified zeolite ITQ-21.
- 3. The use according to claim 2, **characterized in that** the zeolite ITQ-21 is present in the catalyst as the sole zeolite component of same.
- **4.** The use according to claim 2, **characterized in that** the zeolite ITQ-21 is present in the catalyst combined with at least one second zeolite component.
- 5. The use according to claim 4, **characterized in that** said second zeolite component is one or more of those selected from among zeolite components formed of zeolite structures containing pores delimited by 14-membered rings, zeolite components formed of structures containing 12-membered rings, zeolite components formed of structures containing 11-membered rings, zeolite components formed of structures containing 10-membered rings, and mixtures thereof.
- **6.** The use according to claim 5, **characterized in that** said second zeolite component is one or more of the group comprising: CIT-5, UTD-1; zeolite Beta, ITQ-7, zeolite Y, SSZ-33, NU-86, ZSM-5, SAPO-11 and MCM-22.
- 7. The use according to claim 2, **characterized in that** the zeolite ITQ-21 is present in the catalyst as modified zeolite.
  - 8. The use according to claim 2, characterized in that the zeolite ITQ-21 is present in the catalyst as zeolite modified

via a post-synthesis treatment by means of which phosphorus is incorporated.

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- 9. The use according to claim 2, **characterized in that** the zeolite ITQ-21 is present in the catalyst as zeolite modified via total or partial ion exchange with other ions.
- 10. The use according to claim 2, characterized in that the zeolite ITQ-21 is present in the catalyst in protonic form.
- **11.** The use according to claim 1, **characterized in that** said cracking process is a cracking process of hydrocarbon fractions derived from petroleum, or synthetic fractions.
- **12.** The use according to claim 11, **characterized in that** said catalytic process is a catalytic cracking process selected between Fluid Catalytic Cracking (FCC) and Deep Catalytic Cracking (DCC).
- **13.** The use according to claim 12, **characterized in that** said catalytic process is an FCC catalytic cracking process wherein the zeolite ITQ-21 is present as the sole component of the catalyst.
  - 14. The use according to claim 12, **characterized in that** said catalytic process is an FCC catalytic cracking process wherein the zeolite ITQ-21 is present in the catalyst as an additive, in an amount between 2 and 60% by weight with respect to the total weight of the catalyst.

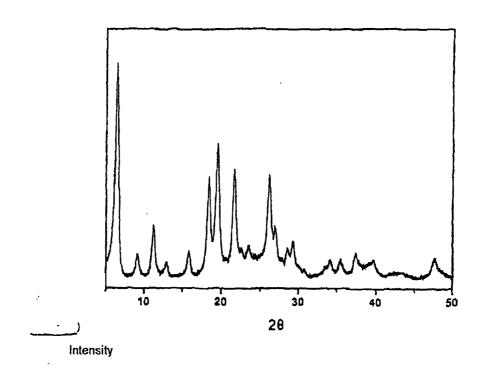


Figure 1

# INTERNATIONAL SEARCH REPORT International application No. PCT/ES 02/00469 CLASSIFICATION OF SUBJECT MATTER IPC 7 C10G 11/05 According to International Patent Classification (IPC) or to both national classification and IPC FIELDS SEARCHED Minimum documentation searched (classification system followed by classification symbols) IPC 7 Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched Electronic data base consulted during the international search (name of data base and, where practicable, search terms used) CAS, CIBEPAT, WPI, EPODOC. C. DOCUMENTS CONSIDERED TO BE RELEVANT Citation of document, with indication, where appropriate, of the relevant passages Relevant to claim No. Category\* Α BARRETT, P.A; Synthesis in fluoride and hydroxide media and 1-14 structure of the extra-large pore pure silica zeolite CIT-5; Journal of the Chemical Society, Faraday Transactions. 1998, volume 94, No. 16, pages 2475-2481, ISSN 0956-5000 A US 6043179 A (DAVIS et al.) 28.03.2000; see the whole document 1-14 WO 0040672 A (EXXON RESEARCH AND ENGINEERING COMPANY) 13.07.2000; page 3, line 1 - page 4, line 9. A 1-14 ES 2129623 T (MOBIL OIL CORPORATION) 16.06.1999; A 1-14 JENTYS A. et al.; Hidroxyl groups in Phosphorus modified HZSM-5; Applied Catalysis, 1989, volume 53 (2-3); pages 299-312; ISSN 0166-9834. A 1-14 X See patent family annex. Further documents are listed in the continuation of Box C. later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention Special categories of cited documents "A" document defining the general state of the art which is not considered to be of particular relevance document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone earlier document but published on or after the international filing date "I." document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified) document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art "O" document referring to an oral disclosure, use, exhibition or other document published prior to the international filing date but later than the priority date claimed "&" document member of the same patent family Date of the actual completion of the international search Date of mailing of the international search report 20 December 2002 (20.12.02) 23 January 2003 (23.01.03)

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